

# FILE NOTATIONS

Entered in WED File .....  
 Location of Well .....  
 Card Number .....  
 .....

Checked by Chief .....  
 by Lester .....  
 by Paul Lester ..

*C.W.B.*  
*12-20-73*

## COMPLETION DATA:

Date Well Completed *7-20-74*

Location Inspected .....

OW..... WH..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electrician's Log.....

E..... Micro.....

SGS.....

CBLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Koch Exploration Co., a division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) 80202

At surface 2326' FSL & 2667.7' FEL (Sec. 23-T3S-R7W)  
At proposed prod. zone 2613' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

14 miles Northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 2326'

16. NO. OF ACRES IN LEASE

480.00

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640.00

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH

10,800

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6434.75 GR

22. APPROX. DATE WORK WILL START\*

4-20-74

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	10 3/4"	40#	600-800'	Approx. 650 sx, circ.
8 3/4"	7"	23-26#	7600'	" 900 sx
6 1/8"	5" Liner	18#	10,800'	" 500 sx

1. Set 10 3/4" casing at 600-800'. Pressure test casing to 1000 psi for 30 min. WOC time 24 hours.
2. Clear water to approx. 6000', mud up to control pressures thereafter. Set 7" casing in 8 3/4" hole at approx. 7600'. Hydril and ram-type preventers will be used. WOC time 24 hrs. Pressure test casing and preventers to 3000# before drilling out.
3. Drill 6 1/8" hole to TD, set and cement 5" Liner. WOC 24 hrs., drill out.
4. Displace mud w/treated KCL water, run tubing and packer, pressure test above Liner to approx. 9000# surf. press. Perforate prospective pay zones with thru-tubing gun, swab and test. Acidize as necessary.
5. Preventers will be checked each hour; blind rams each trip.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Exploration Manager

DATE 12-12-73

(This space for Federal or State office use)

PERMIT NO.

43-013-30281

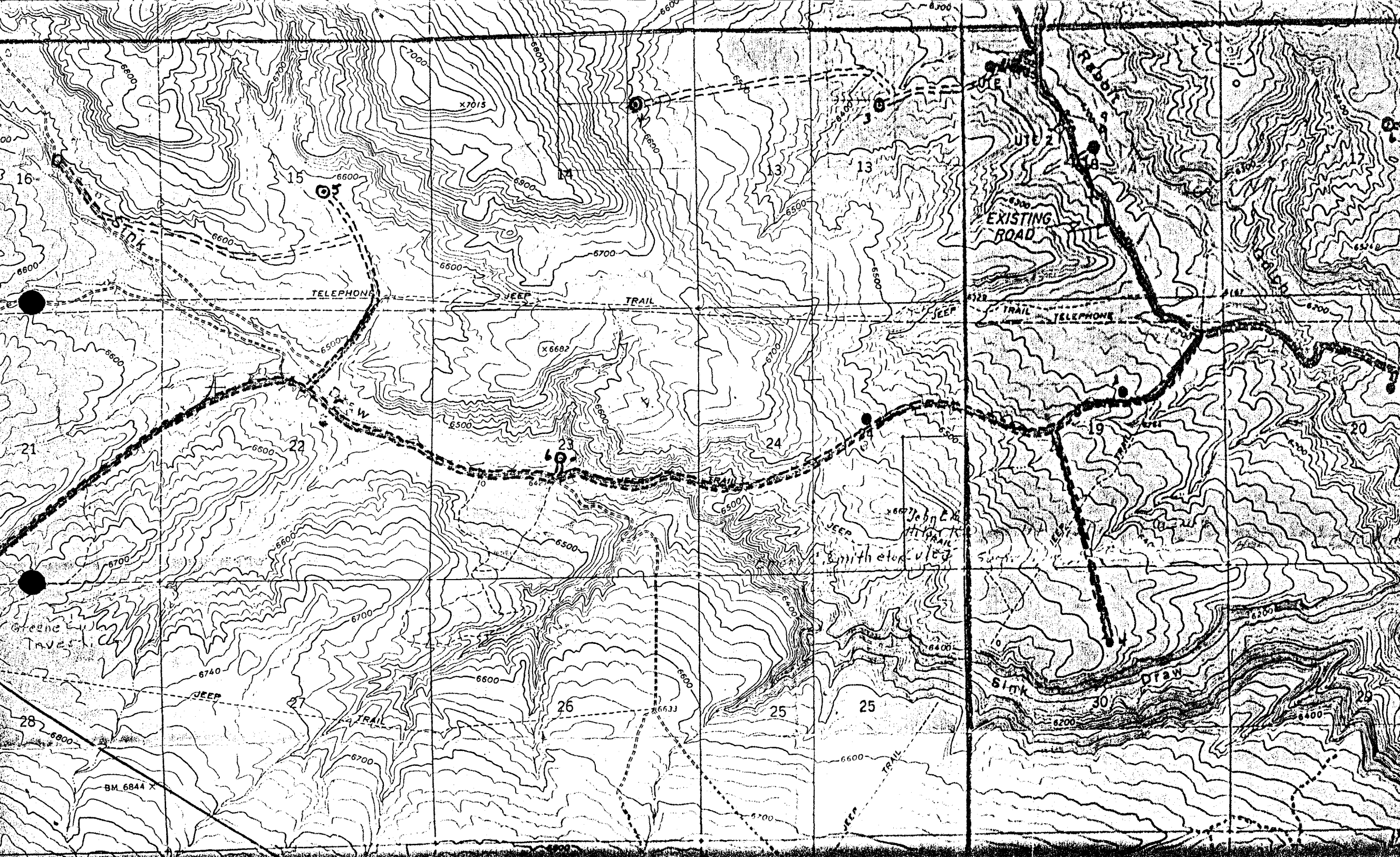
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:





ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

December 14, 1973

U. S. Department of Interior  
Geological Survey, Conservation Division  
Room 8416, Federal Building  
125 So. State Street  
Salt Lake City, Utah 84138

ATTENTION: Jerry Daniels

RE: Sink Draw #6  
Sec. 23-T3S-R7W  
Duchesne County, Utah

Dear Mr. Daniels:

Attached in triplicate is application to drill the above referenced well, together with location plat and development plan for surface use. This well is on land where the Ute Indian Tribe and the Ute Distribution Corporation own the minerals. The surface of the drill site location is owned by Emory C. Smith, 1835 Yalecrest Ave., Salt Lake City, Utah 84108.

Yours truly,

RDR/lis

Robert D. Romek  
District Landman

attachment

cc: 7 The State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Bureau of Indian Affairs  
Fort Duchesne, Utah 84026  
Attn: Adelyn Logan

December 20, 1973

Koch Exploration Company  
One Park Central  
1515 Arapahoe Street  
Denver, Colorado 80202

Re: Well No. Sink Draw #6,  
Sec. 23, T. 3 S, R. 7 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 140-6. Said approval is, however, conditional upon the following:

- (1) A written statement indicating the reason for this particular location, as well as the fact that your company owns or controls all the acreage within a 660' radius.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the Intermediate string or upon reaching a depth at which high pressures could occur:

- (a) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (b) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (c) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Koch Exploration ( pany  
December 20, 1973  
Page Two

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30281.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey



ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

December 26, 1973

State of Utah  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

RE: Well #6 Sink Draw  
Section 23-T3S-R7W, U.S.M.  
Duchesne County, Utah

Gentlemen:


We wish to thank you for your letter of December 20, 1973, giving approval to drill the above referenced well conditioned upon a written statement indicating the reason for this particular location.

Enclosed please find a photostatic copy of a portion of a topography map, covering this area. As the map indicates we could have made location near the center of the SW $\frac{1}{4}$  NE $\frac{1}{4}$ ; however, because of the access to such location we requested the off-pattern location to near the center of the section. The map shows the current existing road running east and west just south of the center of the section and the off-pattern location we requested is right next to this road. If our location was made near the center of the SW $\frac{1}{4}$  NE $\frac{1}{4}$ , our access to this location would probably have to be from the existing road in the center of the N $\frac{1}{2}$  Section 22, proceeding north northeast to the south section line of the SE $\frac{1}{4}$  Section 15, thence east along an existing jeep trail along the south line of Section 14 and then south into the location.

Our request for the off-pattern location of the above referenced well is therefore based upon convenience to an existing road for drilling and producing operations, less cost in constructing roads and minimum construction of more roads in the area.

For your information we are the current leasehold owners of all of Sections 13, 14, 15, 22, 23, 24, 25, 26 and 27.

Yours truly,

  
Robert D. Romek  
District Landman

RDR/lis

enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

23-3S-7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

80202

1 Park Central, Suite 530, 1515 Arapahoe, Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

2326 FSL &amp; 2668 FEL NE SW Sec. 23-T3S-R7W

14. PERMIT NO.

43-013-30281

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GR6435

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Surface Csg. ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 188 jts of 7-5/8" 26.4 # N-80 SH csg. Set csg @ 7559. Cemented w/200 sx lite cement & 100 sx class 'G' cement w/0.2% R-5. WOC 24 hrs. Ran temp. survey & found top of cmt behind 7-5/8" csg @ 5015'. Tested BOP'S, spools, lines & manifold to 3500# & hydril to 1500#. Drilled out cmt & tested csg to 900# - held o.k., equal to 11.2# mud.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ernest J. Schmidt*

TITLE

District Engineer

DATE

4-19-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

23-3S-7W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Co., a division of Koch Industries, inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* 80202  
See also space 17 below.)  
At surface

2326 FSL & 2668 FEL (NE SW) Sec. 23-T3S-R7W

14. PERMIT NO.

43-013-30281

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6435'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surf. csg. & Intermed. csg.

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 10,512' @ 9:00 am 5-16-74. Ran 73 jts 5½" 17# J-55 New Hydril liner. Total length of liner including hanger 3174'. Set liner from 7336' to 10,510'. Cemented liner w/200 sx lite cement w/0.4% R-5. Had full returns thruout job. Bumped plug w/2200# - no bleed back. Did not circ. out any cement. Ran 6-3/4" bit to top of liner & circulated out drlg mud.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Orval L. Schmitt*

TITLE

District Engineer

DATE

5-24-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

INTER-COMPANY MEMO



DATE May 24, 1974

TO J. A. Ziser

FROM O. L. Schmidt

SUBJECT Sink Draw #6 Completion

Well Data: TD: 10,512 PBD: 10,418, 10-3/4 @ 598',  
7-5/8" @ 7559' 26.4#, 5 1/2 17# liner from  
7336' - 10,510', FC @ 10,418'.

Recommended Procedure:

1. Rig up P.U. & install BOP.
2. Run 2-7/8 tbg w/4-3/4" mill.
3. Displace mud out of csg w/formation water to top of F.C. @ 10,418'.
4. Pressure test csg & liner to 4500#.
5. Pull & lay down mill & all but 7300' of 2-7/8" tbg.
6. Run 2-7/8 tbg w/Kobe type 'E' cavity. Land bottom of Kobe cavity approx. 7300'. Run standing valve in place.
7. Run approx. half of the 2-7/8 tbg & then run Kobe dummy pump thru it w/sand line. Finish running the 2-7/8" & check it w/dummy Kobe pmp.
8. Run 2-3/8 SL tbg w/1 1/2 Kobe stinger & one jt. of 2-1/16 tbg on bottom. Land in Kobe cavity w/approx. 10,000#. Be sure & rotate tbg to make sure it is in the cavity.
9. Install tree & pressure test both strings to 5000#.
10. Pull standing valve w/sand line.
11. Release pulling unit.
12. Finish hooking up well head & battery so everything is ready to put well on production.
13. Install Kobe connection on top of Kobe valve & run correlation log.
14. Perf thru lubricator w/1 HPF from - see attached sheet.
15. Open well to pit to unload water. Turn thru treater & flow at 500-600 BPD rate if possible. Report oil, water & gas rates & csg & tbg press.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Cedar Rim

23-3S-7W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Co., a division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

2326 FSL &amp; 2668 FEL (NE SW) Sec. 23-T3S-R7W

14. PERMIT NO.

43-013-30281

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6435'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to start well completion 6-6-74.

See attached sheets for completion procedure &amp; perforations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Orwell L. Schmidt

TITLE

District Engineer

DATE

6-5-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

SINK DRAW NO. 6  
Recommended Perforations  
6-5-74

9490-9496

9518-9522

9530-9540

9768-9776

9800-9806

9820-9832

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Koch Exploration Co., a div of Koch Industries, Inc.							
3. ADDRESS OF OPERATOR 1 Park Central Suite 530, 1515 Arapahoe, Denver Co 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2326' FSL & 2668' FEL NE SW 23-35-7W At top prod. interval reported below At total depth							
14. PERMIT NO. 43-013-30281				DATE ISSUED 12-20/73			
5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1122		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute					
7. UNIT AGREEMENT NAME Sink Draw						8. FARM OR LEASE NAME	
9. WELL NO. 6						10. FIELD AND POOL, OR WILDCAT 23-3S-7W	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 23-3S-7W						12. COUNTY OR PARISH Duchesne	
						13. STATE Utah	
15. DATE SPUDDED 2/13/74		16. DATE T.D. REACHED 5/16/74		17. DATE COMPL. (Ready to prod.) 7/20/74		18. ELEVATIONS (DF, REB, BT, GR, ETC.)* GR 6435 KB 6450	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 10,512					
21. PLUG BACK T.D., MD & TVD 10,418		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 9148-10,256						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, SP, DILL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4		40.5		598		13-3/4	
7-5/8		26.4		7,559		8-3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2		7336		10,510		200	
5-1/2		2435		2,624		None	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8		9092		9092			
31. PERFORATION RECORD (Interval, size and number)							
See attached sheet							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
9490-9832				5000 gal 15%, 60 ball sealers & 300# Unibeads			
33.* PRODUCTION							
DATE FIRST PRODUCTION 7/19/74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Kobe pump				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 8/26/74		HOURS TESTED 24		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS.		CASING PRESSURE 50		CALCULATED 24-HOUR RATE →		OIL—BBL. 281	
						GAS—MCF. 144	
						WATER—BBL. Tr	
						GAS-OIL RATIO 512	
						OIL GRAVITY-API (CORR.) 40.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY E. Matteson	
35. LIST OF ATTACHMENTS Well logs and perf. record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Orwell L. Schmitt</u>		TITLE <u>District Engineer</u>		DATE <u>9/12/74</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference. (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	9148	10,256	Oil well
			Evacuation Creek 2,925'
			Parachute Creek 4,550'
			Douglas Creek 5,980'
			Green River Marker 7,450'
			Wasatch 7,665'

SINK DRAW NO. 6  
 [REDACTED] Perfs  
 one hole per foot

9148-54	6'	7 Holes
9300-08	8'	9 "
9328-44	16'	17 "
9430-46	16'	17 "
9490-96	6'	7 "
9518-22	4'	5 "
9530-40	10'	11 "
9568-76	8'	9 "
9600-14	14'	15 "
9628-38	10'	11 "
9670-75	5'	6 "
9690-96	6'	7 "
9768-76	8'	9 "
9800-06	6'	7 "
9820-32	12'	13 "
9869-73	4'	5 "
9886-91	5'	6 "
9966-78	12'	13 "
10,040-60	20'	21 "
10,068-74	6'	7 "
10,100-10,104	4'	5 "
10,116-10,122	6'	7 "
10,150-10,156	6'	7 "
10,168-10,178	10'	11 "
10,190-10,200	10'	11 "
10,248-10,256	8'	9 "

26 Intervals

226'

252 Holes

State



ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

September 13, 1974

U.S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah 84111

Re: Sink Draw No. 5 & No. 6  
Cedar Rim Field  
Duchesne Co., Utah

Gentlemen:

Please keep the enclosed information and material  
confidential for the period prescribed by law.

Thank you very much.

Sincerely,

A handwritten signature in cursive script that reads 'Orvall L. Schmidt'.

Orvall L. Schmidt  
District Engineer

mwc  
Encl  
Form 9-330



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Koch Exploration Co (Div. of Koch Ind., Inc.)

3. ADDRESS OF OPERATOR

P. O. Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2326' FSL & 2668' FEL (NE SW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Plug and Abandon

5. LEASE

14-20-461-1122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23-3S-7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. API NO.

N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GR 6435'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was ~~plugged~~ as directed on ~~12-29-81~~ as follows:

Plug #1 50 sx reg w/2% CACL from 4900 to 4700'.

Plug #2 50 sx reg w/2% CACL from 2700 to 2500'.

Plug #3 25 sx reg w/2% CACL from 650 to 550'.

Plug #4 10 sx reg w/2% CACL from 40' to surface.

Plugs were displaced w/fresh water mud. Well cut off below ground level and marker installed.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight L. Schmeck TITLE VP Production Operations DATE 12-29-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: \_\_\_\_\_  
BY: \_\_\_\_\_